



Annual Report for Electric
Generating Facilities

See Form RP-575-I, Instructions for Form RP-575, for help completing this report.

Principal owner information
Reporting period (enter a 4-digit year (yyyy); see instructions)
January 1 through December 31
Name(s) of owner(s) (individual or corporate entity)
ORPTS company code (if known)

What type of entity is the principal owner or operator? (Select the most accurate description by marking an X in the applicable box.)

Investor-owned utility (IOU)
Industrial/commercial
Independent power producer (IPP)
Other (specify below)

Contact information

Name
Title
Mailing address (number and street or PO Box)
City, town, or village State ZIP code
Telephone number Cellphone number Email address

Advisory appraisal contact information (see instructions)

Name
Title
Email address

Electric generating plant information (if multiple plants are owned, each plant must be listed separately)

Plant name
Plant address, if different from the contact mailing address above
City, town, or village State ZIP code
Energy Information Administration plant code
NYISO Zone (letter A-K) Date of initial operation (mmyy)
Is the plant operable as of the date of this report?
If inoperable, date out of service (mmyy) If inoperable, date of expected return to service (mmyy)

Plant type (Select the most accurate description by marking an X in the applicable box.)

Combined cycle
Solar photovoltaic
Fossil-fueled steam turbine
Wind turbine
Fossil-fueled combustion (turbine or internal)
Energy storage (battery or other)
Other combustion (landfill or biomass)
Fuel cell
Nuclear
Other (specify below)
Hydroelectric

Part 1 - Plant production

Enter the total amounts for the calendar year being reported.

Table with 3 rows: 1 Energy production (in kilowattt-hours), 2 Plant nameplate capacity (in kilowatts, kilowatts-AC for solar), 3 Heat rate (if applicable; see instructions)

Part 2 – Plant revenue

Enter the total amounts for the calendar year being reported (round to the nearest whole dollar).

4	Market sales made to New York Independent Systems Operator (NYISO), or other similar sales	4	
5	Bilateral sales under contract, power purchase agreement (PPA), or other similar sales	5	
6	Total revenue from energy sales (add lines 4 and 5)	6	
7	Regulation	7	
8	10-minute reserve.....	8	
9	30-minute reserve.....	9	
10	Voltage support	10	
11	Other ancillary services. List type(s):	11	
12	Total revenue from ancillary services (add lines 7 through 11)	12	
13	Revenue from market-based payments for installed capacity (ICAP) or unforced capacity (UCAP) from NYISO.....	13	
14	Revenue from bilateral capacity agreements	14	
15	Total revenue from the sale of capacity (add lines 13 and 14)	15	
16	Bid production cost guarantee payments (from NYISO).....	16	
17	Revenues from sale of pollution allowances (CO ₂ , SO ₂ , and NO _x)	17	
18	Revenues from the sale of renewable energy credits (RECs) (see instructions)	18	
19	Revenues from the sale of zero-emission energy credits (ZECs)	19	
20	Other revenues (see instructions). Describe:	20	
21	Total plant revenue (add lines 6, 12, 15, and 16 through 20)	21	

Part 3 – Plant expenses

Enter the total amounts for the calendar year being reported (round to the nearest whole dollar).

22	Fuel and utility expenses incurred during facility operations	22	
23	Operations and maintenance (labor, maintenance, etc.; see instructions)	23	
24	Professional expenses (accounting, legal, engineering; see instructions).....	24	
25	Employee costs associated with this facility, including payroll and benefits.....	25	
26	Management fee (see instructions)	26	
27	Insurances (property and liability)	27	
28	Expenses related to pollution allowance purchases (CO ₂ , SO ₂ , and NO _x ; see instructions).....	28	
29	Lease payments or rent	29	
30	Real estate taxes.....	30	
31	Payments in lieu of taxes (PILOT).....	31	
32	License fees, including Federal Energy Regulatory Commission (FERC)	32	
33	Other expenses, excluding capital expenditures (see instructions). Describe:	33	
34	Depreciation and amortization	34	
35	Total plant expenses (add lines 22 through 34)	35	

Part 4 – Renewables – Specific items (if applicable)

Ground lease information (solar and wind only)

36	Annual payment	36	
37	Lease commencement (mmyy)	37	
38	Lease term (years)	38	
39	Acreage	39	
40	Escalation (%)	40	

Energy storage

41	Does the facility include an energy storage component?	41	Yes <input type="checkbox"/>	No <input type="checkbox"/>
42	Is the energy storage component on-site or off-site?	42	On-site <input type="checkbox"/>	Off-site <input type="checkbox"/>
43	Battery capacity (MW nameplate)	43		

Value of distributed energy resources (VDER) contracts (solar less than or equal to 5MW nameplate)

44	Connected utility (name)	44	
45	E-value (\$/kwh)	45	
46	Market transition credit or community credit (\$/kwh)	46	
47	Community adder	47	

Part 4 – Renewables – Specific items (if applicable) (continued from page 2)

Tier 1 contracts (renewables greater than 5MW nameplate):

48 Fixed REC price (\$/MWh)	48	
49 Index REC strike price (\$/MWh)	49	
50 Contract start (year)	50	
51 Contract term (years)	51	
52 Contract quantity (MWh)	52	

Part 5 – Capital expenditures and physical plant additions, retirements, and changes (see instructions)

Enter the total amounts for the calendar year being reported (round to the nearest whole dollar).

53 Site improvements, additions, demolitions, or retirements made during the reporting period.....	53	
--	----	--

Provide a written description (attach additional sheet(s) if necessary): _____

54 Site replacements made during the reporting period	54	
---	----	--

Provide a written description (attach additional sheet(s) if necessary): _____

55 Identify future additions or retirements of property expected to cause increased or decreased energy production at the plant, or expected to extend the plant's economic life.

Provide a written description (attach additional sheet(s) if necessary): _____

56 Identify operational problems that limit the production capability of the plant.

Provide a written description (attach additional sheet(s) if necessary): _____

Part 6 – Excludable assets (see instructions)

Enter the total amounts for the calendar year being reported (round to the nearest whole dollar).

57 Generation fuel inventory	57	
58 Pollution control equipment (PCE) exempt from real property taxation.....	58	
59 Business value of existing trained, noncontract workforce.....	59	
60 Business value of specialized documents.....	60	
61 Personal property and moveable equipment.....	61	
62 Contracts for generation fuel supply that are not provided at market rates.....	62	

Provide a written description (attach additional sheet(s) if necessary): _____

63 Contracts for RECs or ZECs other than those outlined in Part 4, under VDER contracts or Tier 1 contracts

63	
----	--

Provide a written description (attach additional sheet(s) if necessary): _____

64 Contracts for sale of energy or power purchase agreements, for example PPAs that are not provided at market rates

64	
----	--

Provide a written description (attach additional sheet(s) if necessary): _____

Part 7 – Real property purchase or sale agreements (see instructions)

Complete the following fields, if applicable

Name(s) of prior owner(s) (individual or corporate entity)	Sale date (mmdyyyy)
--	---------------------

Sale type (Select the most accurate description by marking an X in the applicable box):

Property only Transfer of a business entity

Condition at sale (Select the most accurate description by marking an X in the applicable box):

Excellent Good
Average Fair
Poor

65 Total sale price.....	65	
66 Value of real property (land, structures, and affixed machinery)	66	
67 Value of personal property (equipment or fuel)	67	
68 Cost of any significant repairs known at time of sale.....	68	

69 Was there an existing PPA that transferred to the buyer at sale (mark an X in the applicable box)?
Yes..... No..... If Yes, describe the terms of the sale: _____

70 If there are any additional terms of sale that affect the transfer price of the facility, provide a written description (attach additional sheet(s) if necessary): _____

Freedom of information law (FOIL), Request for protection from disclosure

Mark an X in the box below if the following statement applies to your business:

Mark an X in this box to request that the enclosed information be protected from disclosure under the Freedom of Information Law. By marking an X in this box, the plant owner asserts that the enclosed information constitutes a trade secret or is submitted by a commercial enterprise, and, if disclosed, would cause substantial injury to the plant owner's competitive position (Public Officers Law section 87(2)(d)). The plant owner further acknowledges that, should the Tax Department be sued to release the enclosed information or if a request for the information is received under the Freedom of Information Law, the plant owner, after receiving notice from the Tax Department, will submit a written statement in support of its position. Any such statement must specify the information or portions thereof for which the exception is requested, must state the reasons why the reported information should be excepted from disclosure, and must be submitted within ten (10) days of the company receiving a request from the Tax Department. The company is responsible for ensuring that it has provided the Tax Department with up-to-date contact information.

Certification

I (we), _____, hereby certify that the information on this report and any accompanying pages constitutes a true statement of fact.

Signature of owner or authorized representative	Date
---	------

Signature of owner or authorized representative	Date
---	------

